

Extended boiler system planning I

The periphery of the steam generator has a decisive influence on the energy, freshwater, system, chemical and maintenance costs.

Steam quantity: the quantity of steam required by the boiler for own use for feed water heating and deaeration must be taken into consideration when sizing the steam boiler in order to deliver sufficient steam to the system(s). However, in most cases the boilers are oversized – this results in unnecessary costs. In some cases, by using steam accumulators a significantly smaller (more favourably priced) boiler will suffice.

Maximum steam quantity required: kg/hour
 alternative: BTU

Optional: steam quantity incl. own use: kg/hour

Short-term peak loads that a steam accumulator can compensate for? Yes, Details:
 No

Steam: steam is not simply steam. Depending on the application, the steam must comply with certain chemical requirements or have a defined residual moisture content.

Characteristics of steam: Average operating pressure: bar

Saturated steam Residual moisture content: %
 Demister required (from residual moisture content < 3 %)

Superheated steam Temperature: °C

Steam comes into contact with e.g. food? Yes, Details:
 No

Installation and operating conditions: local regulations in the country of installation and the ambient conditions when the boiler is in operation decisively influence the design of the boiler and combustion system.

Do you know the details?

Country of installation: Height above sea level: m

Temperature min. (winter): °C max. (summer): °C

Outdoor installation? Yes No Installation in container
 (water and weatherproof insulation required)

Voltage Phases Frequency Hz

Extended boiler system planning II

Lower procurement costs, higher efficiency and higher reliability are only a few of the benefits of a detailed design.

Flue gas: Permissible NO_x value: mg/mn³ Value not known

Fuel:

Natural gas

Natural gas H Natural gas L
 LPG, Gas number:
 Propane Butane
 Propane-Butane
 Gas flow pressure: mbar
 Net calorific value: kWh/mn³
 Gas price: €/m³

Oil

Fuel oil, extra light (EL)
 Fuel oil, low-sulphur (SA)
 Medium/heavy fuel oil
 Sulphur: %
 Net calorific value: kWh/kg
 Oil preheating available
 Viscosity of oil: mm²/s
 At temperature: °C
 Oil price: €/kg

Others

Animal fat
 Fish oil
 Ethanol
 Biogas
 Sewage gas
 Other

Multifuel combustion systems: additional fuel as admixture

Biogas Hydrogen sulphide: mg/mn³ Methane: %
 Sewage gas
 Other combustion gases Properties:
 Other oils/greases/... Description:
 Continuously available Quantity: Available all year round

Waste heat utilisation: from CHP module flue gases, gas turbines, process waste heat, etc.

CHP module flue gases Gas turbine flue gases Other flue gases
 Mass flow rate: Kg/h Temperature: °C
 Permissible pressure loss: mbar

Condensate utilisation at full load (rated output)

Oxygen-free Oxygenic High-pressure condensate
 Quantity: Kg/h Quantity: Kg/h Quantity: Kg/h
 Pressure: bar Pressure: bar Pressure: bar
 Temperature: °C Temperature: °C Temperature: °C

Extended boiler system planning III

The own use of the system can be drastically reduced by utilising waste heat.

Waste heat recovery: large quantities of heat can be recovered. The mass flows that give off heat are normally flue gas, hot waste water and exhaust vapour. The heat is absorbed by the feed water, make-up water, process water or combustion air.

The following measures are available for this:

- | | |
|---|--|
| <input type="checkbox"/> Economiser (flue gas heat exchanger) | <input type="checkbox"/> Surface blowdown water heat exchanger |
| <input type="checkbox"/> Condensing heat exchanger | <input type="checkbox"/> Exhaust vapour cooler |
| <input type="checkbox"/> Feed water cooler (increases the efficiency of the economiser) | <input type="checkbox"/> Combustion control O ₂ /CO (reduces flue gas losses) |
| <input type="checkbox"/> Air preheater system (preheats combustion air) | |

Reduce power costs: in older systems the burner fan and pumps are often operated continuously at full load, also when the boiler is operating in partial load. Up to 75 % of the power consumption can be avoided using speed controls.

Speed-controlled combustion air fan:

Yes No

Speed-controlled pumps:

Yes No

Property and condition of fresh water: the property and condition of the freshwater is decisive for the surface blowdown rate of a steam boiler. Reducing the surface blowdown rate to the required technical minimum can make a significant contribution to reducing energy costs.

Silicic acid: mg/l
Conductivity: µS/cm
Carbonate hardness: °dH



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